ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY



W-03514A Payson Water Co., Inc. P. O. Box 82218 Bakersfield CA 93380

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MAY 0 3 2005

ANNUAL REPORT Discussion of Utilities

AZ Composition Commission

FOR YEAR ENDING

12 31 2004

FOR COMMISSION USE

ANN04 04

COMPANY INFORMATION

Company Name (Business Name):

Payson Water Company, Inc.

Mailing Address:

P.O. Box 82218

(Street)

Bakersfield

CA

93380

(City)

(State)

(Zip)

800-270-6084 or 661-633**-**7546

800-748-6981

Tclcphone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address:

customerservice@scwater.com or mistiej@brookeutilities.com

Local Office Mailing Address:

1010 South Stover Road

Payson

AZ

85541

(City)

(State)

(Zip)

928-474-8130

928-474-1695

Local Office Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

MANAGEMENT INFORMATION

Management Contact:

Robert T. Hardcastle

President

(Name)

(Title)

P.O. Box 82218

Bakersfield

CA

93380

(Street)

(City)

(State)

(Zip)

661-633-7526

800-748-6981

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address: rth@brookeutilities.com

On Site Manager:

Dean Shaffer

(Name)

1010 South Stover Road

Payson

AZ

93380

(Street)

(City)

(State)

(Zip)

928-474-8130

928-474-1695

Telephone No. (Include Area Code)

Fax No. (Include Arca Code)

Pager/Cell No. (Include Area Code)

Email Address:

deans@brookeutilities.com

Please mark this box if the above address(es) have changes or are updated since the last filing.

Statutory Agent: Robert T. H	ardcastle			
P.O. Box 82218	Bakersfield	CA	93380	
(Street)	(City)	(State)	(Zip)	
661-633-7526	800-748-6981		- (C 1) (C 1)	
Telephone No. (Include Arca Code)	Fax No. (Include	Arca Code)	Pager/Cell No. (Include Area Code)	
Attorney: Jay Shapiro W/ Fer (Name)	nnmore Craig			
3003 N. Central Ave., Ste. 2600	Phoenix	AZ	85012	
(Street)	(City)	(State)	(Zip)	
602-916-5000	602-916-5566	Auss Cadal	Pager/Cell No. (Include Area Code)	
Telephone No. (Include Area Code)	Fax No. (Include	Area Code)	Pager/Cen No. (Include Area Code)	
Please mark this box if the	above address(es) OWNERSHIP		r are updated since the last filing.	
Check the following box that app	olies to your compa	ny:		
Sole Proprietor (S)	\boxtimes	C Corporation (C) (Other than Association/Co-op)		
Partnership (P)		Subchapter S C	Corporation (Z)	
☐ Bankruptcy (B)		Association/Co-	-op (A)	
Receivership (R)		Limited Liabili	ty Company	
Other (Describe)				
	<u>COUNTI</u>	ES SERVED		
Check the box for the county/ies	s in which you are o	certified to provid	le service:	
ПАРАСНЕ	COCHISE			
⊠ GILA	GRAHAM	I	☐ GREENLEE	
LA PAZ	MARICO	PA	☐ MOHAVE	
NAVAJO	☐ PIMA		☐ PINAL	
☐ SANTA CRUZ	☐ YAVAPA	I	☐ YUMA	
☐ STATEWIDE				

UTILITY PLANT IN SERVICE

Acct.		Original	Accumulated	O.C.L.D
No.	DESCRIPTION	Cost (OC)	Depreciation (AD)	(OC less AD)
		000	•	60
301	Organization	300	231_	69
302	Franchises			
303	Land and Land Rights	22,391	11,295	11,096
304	Structures and Improvements	194,352	113,626	80,726
307	Wells and Springs	340,366	194,852	145,514
311	Pumping Equipment	181,515	81,634	99,880
320	Water Treatment Equipment	13,203	3,765	9,437
330	Distribution Reservoirs and Standpipes	359,691	137,395	222,296
331	Transmission and Distribution Mains	597,066	327,107	269,959
333	Services	109,497	67,119	42,378
334	Meters and Meter Installations	224,364	74,453	149,910
335	Hydrants	1,589	375	1,214
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment	409,889	241,886	168,003
340	Office Furniture and Equipment			
341	Transportation Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	6,793	1,277	5,516
346	Communication Equipment	7,778	219	7,559
347	Miscellaneous Equipment			
348	Other Tangible Plant	495	78	418
	TOTALS	2,469,289	1,255,313	1,213,976

This amount goes on the Balance Sheet Acct. No.108

CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

Acct. No.	DESCRIPTION	Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1x2)
301	Organization	300	2.76%	8
302	Franchises			
303	Land and Land Rights	22,391	3.12%	699
304	Structures and Improvements	194,352	3.20%	6,218
307	Wells and Springs	340,366	3.19%	10,847
311	Pumping Equipment	181,515	3.07%	5,580
320	Water Treatment Equipment	13,203	3.05%	403
330	Distribution Reservoirs and Standpipes	359,691	3.12%	11,207
331	Transmission and Distribution Mains	597,066	3.14%	18,741
333	Services	109,497	3.14%	3,443
334	Meters and Meter Installations	224,364	3.04%	6,830
335	Hydrants	1,589	3.20%	51
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment	409,889	3.20%	13,116
340	Office Furniture and Equipment			
341	Transportation Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	6,793	3.20%	217
346	Communication Equipment	7,778	2.16%	168
347	Miscellaneous Equipment			
348	Other Tangible Plant	495	3.20%	16
	TOTALS	2,469,289	3.14%	77,545

This amount goes on Comparative Statement of Income and Expense Acct. No.403.

BALANCE SHEET

Acct.		 LANCE AT SINNING OF	 END OF
No.	ASSETS	YEAR	YEAR
	CURRENT AND ACCRUED ASSETS		
131	Cash	\$ 	\$ -
134	Working Funds		
135	Temporary Cash Investments		
141	Customer Accounts Receivable	23,280	14,029
146	Notes/Receivables from Associated Company		
151	Plant Materials and Supplies		
162	Prepayments		
174	Miscellaneous Current and Accrued Assets	 (730)	(730)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 22,550	\$ 13,29 <u>8</u>
	FIXED ASSETS		
101	Utility Plant in Service	\$ 2,449,380	\$ 2,469,289
103	Property Held for Future Use		
105	Construction Work in Progress		
108	Accumulated Depreciation - Utility Plant	(1,177,799)	(1,255,313)
121	Not-Utlity Property		
122	Accumulated Depreciation - Non Utility		
	TOTAL FIXED ASSETS	\$ 1,271,581	\$ 1,213,976
	DEFERRED INCOME TAX DEBITS	\$ 516,000	\$ 516,000
	TOTAL ASSETS	\$ 1,810,131	\$ 1,743,274

NOTE: The Assets on this page should be equal to Total Liabilities and Capital on the following papage.

BALANCE SHEET (CONTINUED)

Acct.			LANCE AT		LANCE AT END OF
No.	LIABILITIES	ļ	YEAR		YEAR
	CURRENT LIABILITIES				
231	Accounts Payable	\$	10,007	\$	5,593
232	Notes Payable (Current Portion)				
234	Notes/Accounts Payable to Associated Company		202,120		123,926
235	Customer Deposits		29,027		33,318
236	Accrued Taxes		13,290		15,977
237	Accrued Interest				
241	Miscellaneous Current and Accrued Liabilities		17,703		17,429
	TOTAL CURRENT LIABILITIES	\$	272,147	\$	196,243
arm.	LONG-TERM DEBT (Over 12 Months)				
224	Long-term Notes and Bonds	\$	41,988	\$	11,558
	Deferred Credits				
251	Unamortized Premium on Debt				
	Refundable Meter Advances	\$	80,117	\$	78,434
252	Advances in Aid of Construction		an e		
255	Accumulated Deferred Investment Tax Credits				
271	Contributions in Aid of Construction		883,744		883,744
272	Less: Amortization of Contributions		(358,384)		(386,664)
281	Accumulated Deferred Income Taxes				· · · · · · · · · · · · · · · · · · ·
	TOTAL DEFERRED CREDITS	\$	605,477	\$	575,514
	TOTAL LIABILITIES	\$	919,612	\$	783,315
	CAPITAL ACCOUNTS			<u> </u>	
201	Common Stock Issued	\$	646,630	\$	646,630
211	Paid In Capital in Excess of Par Value		364,385		364,385
215	Retained Earnings		(120,496)		(51,056)
218	Proprietary Capital (Sole Props & Partnerships)				
	TOTAL CAPITAL	\$	890,519	\$	959,959
		<u> </u>			
	TOTAL LIABILITIES AND CAPITAL	\$	1,810,131	\$	1,743,274

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct.	OPERATING REVENUES	PRI	OR YEAR	CURI	RENT YEAR
461	Metered Water Revenue	\$	476,233	\$	480,830
460	Unmetered Water Revenue				
474	Other Water Revenues		18,157		11,705
	TOTAL REVENUES	\$	494,390	\$	492,535
	OPERATING EXPENSES				
004		\$	99,646	\$	107,413
601	Salaries and Wages	Ф	12,773	Φ	22,833
610	Purchased Water	 	34,522		35,419
615	Purchased Power Chemicals	 	34,322		3,455
618			3,137_ 98		<u> </u>
620 621	Repairs & Maintenance		30_	<u> </u>	· · · · · · · · · · · · · · · · · · ·
630	Office Supplies and Expense Outside Services	 	40,472	<u> </u>	48,705
635	Water Testing	 	10,455		10,223
641	Rents	<u> </u>	10,400_		3,570
650	Transportation Expenses	<u> </u>			633
657	Insurance - General Liability				
659	Insurance - Health and Life	<u> </u>	9,545		9,217
666	Regulatory Commission Expense - Rate Case		<u> </u>		
675	Miscellaneous Expense		39,178		41,751
403	Depreciation Expense		76,627		77,545
408	Taxes Other Than Income		30,320		30,522
408.11	Property Taxes		22,328		27,527
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	379,100	\$	418,813
	OPERATING INCOME/(LOSS)	\$	115,290	\$	73,721
	OTHER INCOME/EXPENSE	1			
419	Interest and Dividend Income	\$	_	\$	-
421	Non-Utility Income				
426	Miscellaneous Non-Utility Expenses				
427	Interest Expense		(6,886)		(4,281)
	TOTAL OTHER INCOME/EXPENSE	\$	(6,886)	\$	(4,281)
	NET INCOME/(LOSS)	\$	108,404	\$	69,440

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN#1	LOAN#2	LOAN#3	LOAN # 4
Date Issued	5/1/2000			
Source of Loan	Brooke Utilities			
ACC Decision No.	see below (1)			
Reason for loan	see below (2)			
Dollar Amount Issued	\$ 130,600			
Amount Outstanding	\$ 11,558			
Date of Maturity	4/30/2005			
Interest Rate	10%			
Current Year Interest	\$ 2,868			
Current Year Principal	\$ 30,430			

Meter Deposit Balan	ce at Test Year End	<u>\$ 78,434</u>
Meter Deposits Refu	nded During the Test Year	<u>\$ 12,243</u>
(1) From C&S Water From United Utilities	ACC Decision # 62320 ACC Decision # 62401	\$25,200 <u>\$105,400</u> \$130,600

(2) The purpose of the loan was to finance capital expenditure project to improve water system infrastructures.

WATER COMPANY PLANT DESCRIPTION WELLS

ADWR* ID No.	Description	Pump HP	Pump Yield (GPM)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (Inches)	Year Drilled	Arsenic Levels (mg/L)
55-645162	Gisela	5	72.0	52.	6	2	U/A	0.0030
55-086809	DC 1	2	32.5	240	6	3/4	1985	0.0054
55-512278	DC 2	5	3.9	280	6	1	1985	0.0054
55-621332	EV 1	1.0	5.5	190	8	3/4	1958	0.005
55-621335	EV 2	0.5	2.0	165	8	3/4	1955	0.005
55-518599	EV 3	2.0	6.2	100	6	1	1987	0.005
55-515318	EA	2.0	24,1	200	6	3/4	1988	0.0025
55-631115	FS	1.0	10.5	150	5	3/4	1980	0.0031
55-621336	GE	1.0	36,6	155	6	5/8	1965	0.0013
55-644405	MR	2.0	4.1	20	8	3/4	U/A	0.002
55-631113	Mesa	5.0	8.4	550	6	3/4	1977	< 0.001
55-500270	Mesa	2.0	4.0	450	6	3/4	1981	< 0.001
55-801698	Mesa	2.0	0.0	400	6	3/4	U/A	< 0.001
55-801699	Mesa	1.0	4.0	200	6	3/4	1973	0.0017
55-631112	Mesa	1.0	4.0	250	6	3/4	1973	0.0017
55-513409	Mesa	3.0	5.70	408	6	3/4	1986	0.0011
55-556148	Mesa	2.0	9.50	400	6	3/4	1996	< 0.001
55-501381	QV	1.5	0.0	105	6	5/8	1981	< 0.001
55-605247	SV	2.0	22.80	100	8	3/4	1960	< 0.001
55-519703	SV	2.0	19.10	200	6	3/4	1980	< 0.001
55-538696	TK	1.5	0.0	300	6	2	1993	<0.001
55-548773	TK	15.0	140.0	240	6	3	1996	<0.001
55-621333	WP	1.0	15.5	100	6	3/4	1965	< 0.001
55-621334	WP	2.0	10.3	50	8	2	1960	<0.001

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
JO Water Sharing Agreement (PWS 04-030)	14.6	7,337
ECC Water Sharing Agreement (PWS 04-030)	25.0	9,124
Intercompany water hauling via tanker from Star Valley (PWS 04-037) to East Verde (PWS 04-026)	N/A	102
Intercompany water hauling via tanker from (PWS 04-037) to Whispering Pines (PWS 04-039)	N/A	107

WATER COMPANY PLANT DESCRIPTION WELLS Con't

BOOSTER	PUMPS	FIRE HYDRANTS				
Horsepower	Quantity	Quantity Standard	Quantity Other			
3 HP	2	24				
5 HP	12					
7/5 HP	6					
1/2 HP	1					
2 HP	1					
10 HP	1					
15 HP	1					

STORAGE TANKS		PRESSURE TANKS		
Capacity Quantity		Capacity	Quantity	
8,000	1	350	4	
10,000	3	500	1	
12,000	1	1,000	2	
15,000	3	1,500	1	
20,000	1	2,000	7	
30,000	1	5,000	2	
40,000	1	30	1	
60,000	1			
125,000	1			
160,000	1			

Company Name: Payson Water Co., Inc.

WATER COMPANY PLANT DESCRIPTION (CONTINUED)

M	A	r	N	C
W	\boldsymbol{H}			

Size (in inches)	Material	Length (in feet)
3/4 "	PVC	1,200
1 1/2"	PVC	214
2"	PVC	18,390
2"	C900	1,200
2"	Galv	12,100
2"	ABS	3,300
3"	PVC	7,810
3"	ABS	2,510
4"	PVC	29,840
4"	AC	79,760
4"	C900	2,900
5"	None	
6"	C900	10,440
6"	PVC	10,800
6"	AC	2,400
8"	C900	6,360
8"	DIP	240
8"	PVC	1,240
10"	none	
12"	none	

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x ³ / ₄ "	1,511
3/4	0
1	51
1 1/2	0
2	0
COMP. 3	3
TURBO 3	0
COMP. 4	0
TURBO 4	0
COMP. 6	0
TURBO 6	0
Total	1,585

For the following three items, list the utility owned assets in each category.

TREATMENT EQUIPMENT:

Chlorinators- 7

Sand Filter- 1

STRUCTURES:

3271 linear feet fencing

- 1- 16' x 24' wooden building
- 1- 12' x 14' wooden building
- 7-8' x 8' block building
- 1-8'6" x 18'6" wooden building
- 1 16' x 30' wooden building

OTHER: None

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED ¹ (Thousands)
January	138	292	335
February	138	307	341
March	138	276	365
April	139	334	744
May	142	439	825
June	142	706	U/A ¹
July	142	516	397
August	141	401	441
September	140	446	367
October	140	342	591
November	140	318	262
December ²	138	263	289
	Total	4,640	4,957

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July. "Gallons pumped" indicated gallons pumped from company-owned wells. See page 10-1 for gallons hauled to system.

Is the	Water Utility :) Yes	ocated in an ADWR Active Management Area (AMA (X) No	1) ?
	the Company l	ave an ADWR Gallons Per Capita Per Day (GPCPD))
. •) Yes	(X) No	
If yes,	provide the GP	PD amount:	
		enic for each well on your systemsee page 10 mg/lease list each separately)	L
Note:	If you are filin	for more then one system, please provide separate	

data sheets for each system.

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED ¹ (Thousands)
January	26	99	72
February	26	57	54
March	26	52	105
April	25	102	179
May	26	122	193
June	27	180	U/A 1
July	27	241	251
August	27	193	202
September	26	150	174
October	27	190	193
November	27	82	97
December ²	27	44	58
	Total	1,512	1,578

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

Is t	he Water Utili) Yes	· •	ADWR Active Management Area (AMA)?
Do	,	,	R Gallons Per Capita Per Day (GPCPD)
() Yes	(X) No)
Ify	es, provide the	GPCPD amount:	
		f arsenic for each all, please list each.	well on your systemsee page 10 mg/L separately)
	te: If you are f a sheets for ea	~. •	en one system, please provide separate

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED ¹ (Thousands)
January	70	142	106
February	70	88	99
March	70	82	136
April	70	124	190
May	70	126	226
June	71	203	U/A ¹
July	70	217	210
August	69	121	157
September	70	198	198
October	70	212	207
November	70	119	121
December ²	71	252	245
	Total	1,884	1,895

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

Is the	Water Utility loc	ated	in an ADWR Active Management Area (AMA)?
() Yes	(X) No
	the Company have	ve an	ADWR Gallons Per Capita Per Day (GPCPD)
() Yes	(X) No
If yes,	provide the GPCI	PD an	nount:
	is the level of arse re then one well, ple		or each well on your systemsee page 10 mg/L st each separately)
_	If you are filing j sheets for each sv		ore then one system, please provide separate

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED¹ (Thousands)
January	351	1,346	184
February	353	1,466	163
March	357	1,196	236
April	352	1,614	736
May	357	1,799	671
June	360	2,589	U/A ¹
July	357	2,555	863
August	353	1,541	310
September	359	2,369	384
October	359	1,363	223
November	356	1,422	167
December ²	359	1,207	103
	Total	20,447	4,040

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July. "Gallons pumped" indicated gallons pumped from company-owned wells. See page 10-1 for gallons purchased by the system through water sharing agreements.

2 December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

	ne Water Utility I) Yes	ocated in an ADWR Active Management Area (AMA)? (X) No
	es the Company lairement?	ave an ADWR Gallons Per Capita Per Day (GPCPD)
() Yes	(X) No
If ye	es, provide the GP	CPD amount:
		enic for each well on your systemsee page 10 mg/L lease list each separately)

Note: If you are filing for more then one system, please provide separate data sheets for each system.

data sheets for each system.

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2004 PWS Number 04-037

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD ³	GALLONS PUMPED ¹ (Thousands)
January	290	1,178	1,388
February	289	1,408	1,223
March	292	1,120	1,617
April	293	1,500	2,812
May	296	2,012	3,357
June	298	1,856	U/A ¹
July	297	2,313	2,875
August	299	2,470	2,547
September	302	2,157	2,228
October	301	1,890	2,084
November	299	1,344	1,196
December ²	304	1,281	391
	Total	19,521	21,718

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July. "Gallons pumped" includes gallons produced by PWS 04-037 but hauled to other Payson Water systems. See page 10-1 for details of gallons hauled from PWS 04-037.

December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

Is the Wa	ater Utility locat) Yes	in an ADWR Active M X) No	Ianagement Area (AMA)?
Does the		ADWR Gallons Per C	apita Per Day (GPCPD)
()		X) No	
If yes, pro	ovide the GPCPD	ount:	
	he level of arsenion then one well, pleaso	· · · · · · · · · · · · · · · · · · ·	emsee page 10 mg/L
Note: If	you are filing for	ore then one system, p	lease provide separate

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³ "Gallons sold" indicated gallons sold to PWS 04-037 customers only, this does not include hauled gallons.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED ¹ (Thousands)
January	152	534	499
February	152	394	396
March	151	193	396
April	151	372	891
May	151	594	821
June	151	722	U/A ¹
July	153	871	800
August	154	487	619
September	153	444	568
October	154	282	382
November	154	254	375
December ²	154	171	293
	Total	5,318	6,040

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July. "Gallons pumped" indicates gallons pumped from company-owned wells. See page 10-1 for gallons hauled to system.

Is the	•	located in an ADWR Active Management Area (AMA)? (X) No
requi	irement?	nave an ADWR Gallons Per Capita Per Day (GPCPD)
() Yes	(X) No
If yes	s, provide the G	CPD amount:
		rsenic for each well on your systemsee page 10 mg/L please list each separately)
_	: If you are fili sheets for each	g for more then one system, please provide separate system.

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

data sheets for each system.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED¹ (Thousands)
January	114	472	515
February	114	618	336
March ³	114	508	74
April	113	523	812
May	115	640	1,015
June	114	987	U/A 1
July	114	800	806
August	115	933	960
September	115	677	679
October	115	529	530
November	116	687	691
December ²	117	505	505
	Total	7,869	6,923

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

Is the Water Utility () Yes	located in an ADWR Active Management Ar (X) No	ea (AMA)?
Does the Company requirement?	have an ADWR Gallons Per Capita Per Day ((GPCPD)
() Yes	(X) No	
If yes, provide the C	PCPD amount:	
	arsenic for each well on your systemsee page 1 l, please list each separately)	0 mg/L
Note: If you are fil	ing for more then one system, please provide s	eparate

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

³ March 2004, and possibly February 2004, production data incomplete due to a stopped well meter. Well meter was replaced in March 2004.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED ¹ (Thousands)
т	160	854	870
January	168		
February	169	739	767
March	171	620	1,107
April	172	974	1,793
May	171	1,222	2,442
June	171	2,129	U/A ¹
July	172	1,924	2,120
August	173	2,001	2,414
September	173	1,610	1,752
October	170	1,052	1,238
November	170	1,056	1,419
December ²	172	674	1,030
	Total	14,855	16,952

Payson Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

	Water Utility located in an ADWR Active Management Area (AMA)? Yes (X) No
	he Company have an ADWR Gallons Per Capita Per Day (GPCPD) ement?
) Yes (X) No
) If s	provide the GPCPD amount:
·	•
	s the level of arsenic for each well on your systemsee page 10 mg/L e then one well, please list each separately)
	If you are filing for more then one system, please provide separate heets for each system.

combined with both May and July.

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

COMPANY NAME	Pavson	Water	Co.	Inc

YEAR ENDING 12/31/2004

PROPERTY TAXES				
Amount of actual property taxes paid during Calendar Year 2004 was: \$ 24,878.03				
Attach to this annual report proof (e.g. property tax bills stamped "paid in full" or copies of cancelled checks for property tax payments) of any and all property taxes paid during the calendar year.				
If no property taxes paid, explain why				

43 35364 35367 Payson Water Company, Inc 35 35379 35382 35383 17901 35 386 BANK OF AMERICA 35 388 1440 TRUXTUN AVENUE BAKERSFIELD, CA 93301 35389 P.O. Box 82218 Bakersfield, CA 93380-2218 CHECK NO. ******* Eleyen Thousand One Hundred Fourteen and 72/100 ******* DATE AMOUNT Mar 17 04 \$11,114.72 GILA COUNTY TREASURER PAY F.O. BOX 1093. TO THE ORDER OF GLOBE, AZ 85502 "O17901" #122000661# 147690015250 200011114722 112114-728 UNA 240870-03 HIDERAL RESERVE BEG BANK ONE, NA 1119013314 03192004

Payson Water Company, Inc P.O. Box 82218 #35865 #35866 Bakersfield, CA 93380-2218

BANK OF AMERICA

#13,763.³¹

18772°

1440 TRUXTUN AVENUE BAKERSFIELD, CA 93301

16-66

CHECK NO.

****** Thirteen Thousand Seven Hundred Sixty-Three and 31/100-*****

DATE

6 04 $\mathcal{T}\supset \mathbb{C}$

AMOUNT

\$13,763.31

PAY TO THE ORDER

GILA COUNTY TREASURER P.O. BOX 1093 GLOBE, AZ 85502

122000661

MOOO 1376331M

FEDERAL RESES کریا §ا Sec.

WRITE, STAMP, OR SIGN BELOW THIS LINE

DO NOT

₹

COMPANY NAME Payson Water Company Inc.

INCOME TAXES

For this reporting period, provide the following:

Federal Taxable Income Reported 69,440
Estimated or Actual Federal Tax Liability

State Taxable Income Reported 69,440
Estimated or Actual State Tax Liability

Amount of Grossed-Up Contributions/Advances:

Amount of Contributions/Advances Amount of Gross-Up Tax Collected Total Grossed-Up Contributions/Advances

Decision No. 55774 states, in part, that the utility will refund any excess gross-up funds collected at the close of the tax year when tax returns are completed. Pursuant to this Decision, if gross-up tax refunds are due to any Payer or if any gross-up tax refunds have already been made, attach the following information by Payer: name

Payer, and the date the Utility expects to make or has made the refund to the Payer.

CERTIFICATION

The undersigned hereby certifies that the Utility has refunded to Payers all gross-up tax refunds reported in the prior year's annual report. This certification is to be signed by the President or Chief Executive Officer, if a corporation; the managing general partner, if a partnership; the managing member, if a limited liability company or the sole proprietor, if a sole proprietorship.

and amount of contribution/advance, the amount of gross-up tax collected, the amount of refund due to each

SIGNATURE

DATE

Robert T Hardcastle

PRINTED NAME

President

TITLE

VERIFICATION AND SWORN STATEMENT

MAY # 3 2005

– - ⊬mission

- William 1988

Intrastate Revenues Only

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VH.	к	ЕНІ	L A		

STATE OF California

I, THE UNDERSIGNED

COUNTY OF (COUNTY NAME) NAME (OWNER OR OFFICIAL) TITLE Robert T. Hardcastle President COMPANY NAME

OF THE

Payson Water Co., Inc.

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 12 31 2004

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS. PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE, 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2004 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$ 492,535 (THE AMOUNT IN BOX ABOVE **INCLUDES** \$ 30,522 IN SALES TAXES BILLED, OR COLLECTED) **REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL.) SIGNATURE OF OWNER OR OFFICIAL SUBSCRIBED AND SWORN TO BEFORE ME **SOUNTY NAME** A NOTARY PUBLIC IN AND FOR THE COUNTY OF Kern 20 +h 2005 MONTH (LI) DAY OF SHARON ELAINE ZIMMERMAN

(SEAL)

MY COMMISSION EXPIR

THIS

NOTARY PUBLIC COMM. #1513051 20 CALIFORNIA • KERN COUNTY OF mmeiman ly Comm. Exp. SEP. 12, 2008 SIGNATURE OF NOTARY PUBLIC

FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2004) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. <u>ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.</u>

PAYSON WATER COMPANY 2004

BALANCE SHEET

Dec 31 04

Unaudited

ASSETS

	2004	2003
WATER UTILITY PLANT:		
Utility Plant in Service	19,908.76	81,680.84
Utility Plant in Service	2,449,380.23	2,367,699.39
Less: Accum Depreciation & Amortization	(1,255,312.96)	(1,177,798.76)
WATER UTILITY PLANT, NET	1,213,976.03	1,271,581.47
OTHER UTILITY ASSETS:		
TOTAL OTHER UTILITY ASSETS	0.00	0.00
CURRENT & ACCRUED ASSETS:		
Customer Accounts Receivable	14,028.65	23,280.11
`Unclaimed Monies	(730.48)	(730.48)
TOTAL CURRENT & ACCRUED ASSETS	13,298.17	22,549.63
DEFÉRRED DEBITS:		
Accum Deferred Income Taxes	516,000.00	-
TOTAL DEFERRED DEBITS	516,000.00	
TOTAL ASSETS	1,743,274.20	1,810,131.10
	=========	=========

PAYSON WATER COMPANY 2004

Dec 31 04

LIABILITIES AND SHAREHOLDERS EQUITY

	2004	2003
EQUITY CAPITAL:		
Retained Earnings	(120,495.68)	(120,495.68)
Income from Utility Operations	69,439.98	0.00
Common Stock	646,630.00	646,630.00
Additional Paid in Stock	364,385.00	364,385.00
TOTAL EQUITY IN PARTNERSHIP	959,959.30	890,519.32
CURRENT ACCRUED LIABILITIES:		
Accounts Payable	5,592.85	10,006.90
Accounts Payable Assoc. Co.	123,926.21	•
Customer Deposits		29,027.00
Other Miscellaneous Accruals	33,679.98	30,993.12
TOTAL CURRENT ACCRUED LIABILITIES	196,517.04	272,147.13
LONG TERM DEBT:		
Notes Payable-LTerm- Assoc Co	11,557.97	41,988.02
TOTAL LONG TERM DEBT	11,557.97	41,988.02
DEFERRED CREDITS:		
Advances for Construction	(274.17)	0.00
Refundable Meter Advances	78,434.28	80,117.05
TOTAL DEFERRED CREDITS	78,160.11	80,117.05
CONTRIBUTIONS:		
Contri. In Aid of Construction	883,743.81	883,743.81
Accum.Amortiz. Contri. in Ai	(386,664.03)	=
TOTAL CONTRIBUTIONS	497,079.78	525,359.58
TOTAL LIABILITIES & EQUITY	 1,743,274.20	1,810,131.10
	========	=======================================

PAYSON WATER COMPANY 2004 UNAUDITED STATEMENT OF INCOME 12 PERIODS ENDED Dec 31 04 Consolidated Departments

	LAST Year	LAST YTD	CURRENT YEAR	DEC	NOV	ост	SEP
OPERATING REVENUE:							
Metered Sales - resi	473,666.05	473,666.05	476,941.23	34,533.16	35,806.12	37,499.57	44,037.50
Metered Sales - comm	2,567.11	2,567.11	3,888.91	278.28	447.68	354.88	353.36
Establishment Charge	8,104.87	8,104.87	8,945.25	757.5 0	99500	665.00	863.75
Late Fees	2,731.21	2, <i>7</i> 31.21	2,730.94	223.52	216.96	266.66	211.45
Misc. Service Revenu	7,320.98	7,320.98	28.31	0.00	0.00	0.00	0.00
TOTAL OPERATING R	494,390.22	494,390.22	492,534.64	35,792.46	37,465.76	38,786.11	45,466.06
OPERATING EXPENSES:							
SOURCE OF SUPPLY: OPERATIONS:							
Purchased waters	12,772.56	12,772.56	22,833.27	731.81	750.98	1,003.12	1,111.25
Purchased power	34,521.51	34,521.51	35,418.52	2,426.51	0.00	2,640.85	3,112.09
SUBTOTAL	47,294.07	47,294.07	58,251.79	3,158.32	750.98	3,643.97	4,223.34
MAINTENTANCE:							
SUBTOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL SOURCE O	47,294.07	47,294.07	58,251.79	3,158.32	750.98	3,643.97	4,223.34

	LAST YEAR	LAST YTD	CURRENT YEAR	DEC	NOV	ОСТ	SEP
(continued)							
WATER TREATMENT: OPERATIONS:							
Chemicals Regulatory Water	3,137.28 8,568.32	3,137.28 8,568.32	3,455.35 10,222.99	246.71 177.50	120.50 401.20	329.63 6,303.79	353.98 225.50
SUBTOTAL	11,705.60	11,705.60	13,678.34	424.21	521.70	6,633.42	579.48
MAINTENANCE: Sal. & Wages-empl Materials & suppl Regulatory Water	3,487.03 1,632.66 1,886.43	3,487.03 1,632.66 1,886.43	2,568.77 1,331.00 0.00	103.89 410.00 0.00	736.85 0.00 0.00	316.54 0.00 0.00	15.61 0.00 0.00
SUBTOTAL	7,006.12	7,006.12	3,899.77	513.89	736.85	316.54	15.61
TOTAL WATER TR	18,711.72	18,711.72	17,578.11	938.10	1,258.55	6,949.96	595.09
TRANSMISSION & DISTRIBUT		0.00	304.85	0.00	0.00	0.00	0.00
Storage Tanks Contractual servi	0.00 0.00	0.00 0.00	300.00	0.00	0.00	0.00	0.00
SUBTOTAL	0.00	0.00	604.85	0.00	0.00	0.00	0.00
MAINTENANCE: Salaries & Wages Materials & suppl Rental of equipme Transportation ex	22,732.50 7,850.58 3,673.25 0.00	22,732.50 7,850.58 3,673.25 0.00	23,943.78 11,611.14 3,570.32 633.29	1,996.41 2,195.88 1,038.33 0.00	891.88 1,278.95 398.99 0.00	1,750.99 156.44 0.00 0.00	1,194.79 406.39 219.29 0.00
SUBTOTAL	34,256.33	34,256.33	39,758.53	5,230.62	2,569.82	1,907.43	1,820.47
TOTAL TRANSMIS	34,256.33	34,256.33	40,363.38	5,230.62	2,569.82	1,907.43	1,820.47
CUSTOMER ACCOUNTS:							
Sal. & Wages - em Materials and Sup Contractual serv.	8,020.47 0.00 7,589.30	8,020.47 0.00 7,589.30	7,318.53 61.14 10,404.60	26.65 0.00 965.70	219.11 0.00 911.05	556.39 0.00 859.40	880.84 61.14 861.70
TOTAL CUSTOMER	15,609.77	15,609.77	17,784.27	992.35	1,130.16	1,415.79	1,803.68

PAYSON WATER COMPANY 2004 UNAUDITED STATEMENT OF INCOME 12 PERIODS ENDED Dec 31 04 Consolidated Departments

	LAST YEAR	LAST YTD	CURRENT YEAR	DEC	NOV	ОСТ	SEP
(continued) ADMINISTRATIVE & GENERAL: OPERATIONS:							
Sal. & Wages- emp	49,407.04	49,407.04	63,345.89	14,647.20	3,947-40	5.993.94	4,612.73
Employee pensions	4,320.61	4,320.61	0.00	0.00	0.00	0.00	0.00
Materials & suppl	662.81	662.81	0.00	0.00	0.00	0.00	0.00
Contract ServAc	32,939.81	32,939.81	36,071.21	3,226.14	3,156.01	3,200.64	3,225.99
Contractual serv.	(78.15)	(78.15)	406.94	316.79	0.00	0.00	0.00
Contractual serv.	21.17	21.17	0.00	0.00	0.00	0.00	0.00
Contractual serv.	0.00	0.00	1,521.94	240.00	0.00	0.00	0.00
Overhead Allocati	44,674.70	44,674.70	48,531.33	3,928.73	4,378.39	4,214.72	3,780.77
Lodging	0.00	0.00	651.56	0.00	0.00	0.00	0.00
Ins. − wrkmn's co	1,802.42	1,802.42	1,788.93	267.10	113.58	211.17	122.62
Insmedical/den	9,545.04	9,545.04	9,216.69	735.02	735.02	789.64	804.02
Telephone	1,419.26	1,419.26	1,360.96	113.20	113.20	113.20	56.60
Bad Debt Expense	4,745.06	4,745.06	2,886.07	172.31	0.00	1,002.83	47.13
Computer Supplies	0.00	0.00	287.20	0.00	0.00	0.00	287.20
Licenses & Permit	767.99	767.99	138.29	0.00	0.00	0.00	0.00
Repairs & Mainten	97.58	97.58	0.00	0.00	0.00	0.00	0.00
State Sales Tax	30,319.70	30,319.70	30,522.26	2,213.61	2,308.77	2,399.01	2,822.32 0.00
Utility regulator	184.13	184.13	988.78	0.00	0.00	0.00	-
Property taxes	22,328.02	22,328.02	27,526.62	6,192.81	2,293.89 45.00	2,293.89 0.00	1,860.67 0.00
Other taxes & Lic	45.00	45.00	90.00	0.00	45.00	0.00	0.00
TOTAL ADMINIST	203,202.19	203,202.19	225,334.67	32,052.91	17,091.26	20,219.04	17,620.05
SERVICE ORDERS:							
OPERATIONS:							
Sal. & Wages - em	11,678.72	11,678.72	10,235.98	393.74	866.44	1,674.53	633.38
	******					4 (7) 57	/77 70
TOTAL SERVICE	11,678.72	11,678.72	10,235.98	393.74	866.44	1,674.53	633.38
TOTAL OPERATIONS	289,490.35	289,490.35	325,889.90	37,021.53	20,360.54	33,586.75	24,859.93
TOTAL MAINTENANCE	41,262.45	41,262.45	43,658.30	5,744.51	3,306.67	2,223.97	1,836.08
							• • • • • • • • • • • • • • • • • • • •
TOTAL OPERATIONS & M	330,752.80	330,752.80	369,548.20	42,766.04	23,667.21	35,810.72	26,696.01
PROVISION FOR DEPREC	48,346.95	48,346.95	49,264-99	4,149.02	4,103.28	4,107.73	4,109.83
INCOME (LOSS) FROM OPE	115,290.47	115,290.47	73,721.45	(11,122.60)	9,695.27	(1,132.34)	14,660.22
OTHER INCOME <expense>:</expense>						.=	.=
Interest	(6,886.14)	(6,886.14)	(4,281.47)	(223.75)	(233.92)	(362.25)	(343.12)
TOTAL OTHER INCOME <	(6,886.14)	(6,886.14)	(4,281.47)	(223.75)	(233.92)	(362.25)	(343.12)
NET INCOME (LOSS)	108,404.33	108,404.33	69,439.98	(11,346.35)	9,461.35	(1,494.59)	14,317.10
There is the same.	========	========	==========	=======================================	•		=======================================